

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>820</b>	<b>--</b>	<b>--</b>	<b>19,989</b>	<b>1,143</b>	<b>5,618</b>	<b>1,550</b>	<b>24,606</b>	<b>1,414</b>	<b>0</b>	<b>11,869</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,768</b>	<b>-6</b>	<b>727</b>	<b>1,866</b>	<b>3,092</b>	<b>--</b>	<b>-1,765</b>	<b>552</b>	<b>299</b>	<b>8,361</b>	<b>2,729</b>
Pentanes Plus .....	280	-6	--	--	--	--	-1	9	10	256	39
Liquefied Petroleum Gases .....	1,488	--	727	1,866	3,092	--	-1,764	543	288	8,106	2,690
Ethane/Ethylene .....	18	--	--	--	--	--	1	--	--	17	1
Propane/Propylene .....	1,008	--	1,018	1,799	3,092	--	-1,385	--	57	8,245	1,870
Normal Butane/Butylene .....	212	--	-108	8	--	--	-257	449	232	-312	528
Isobutane/Isobutylene .....	250	--	-183	59	--	--	-123	94	--	155	291
<b>Other Liquids</b> .....	<b>--</b>	<b>617</b>	<b>--</b>	<b>19,262</b>	<b>39,262</b>	<b>10,300</b>	<b>1,294</b>	<b>67,046</b>	<b>155</b>	<b>947</b>	<b>64,996</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	619	--	223	8,237	-207	-189	8,913	149	0	7,845
Hydrogen .....	--	--	--	--	--	130	--	130	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	619	--	222	8,237	-337	-189	8,783	148	0	7,845
Fuel Ethanol <sup>6</sup> .....	--	515	--	98	7,865	-10	-164	8,485	147	0	7,300
Renewable Fuels Except Fuel Ethanol .....	--	104	--	124	372	-327	-25	298	1	0	545
Other Hydrocarbons .....	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils .....	--	--	--	4,224	--	--	-1,212	4,489	--	947	5,435
Motor Gasoline Blend. Comp. (MGBC) .....	--	-2	--	14,815	31,025	10,507	2,695	53,644	6	0	51,716
Reformulated .....	--	--	--	4,800	8,119	2,023	3,054	11,885	3	0	19,704
Conventional .....	--	-2	--	10,015	22,906	8,485	-359	41,759	4	0	32,012
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>93,134</b>	<b>8,792</b>	<b>46,812</b>	<b>-10,243</b>	<b>-4,682</b>	<b>--</b>	<b>3,293</b>	<b>139,883</b>	<b>70,917</b>
Finished Motor Gasoline .....	--	--	76,379	380	10,741	-10,498	-976	--	267	77,711	8,117
Reformulated .....	--	--	31,959	--	--	-1,020	-7	--	--	30,946	8
Conventional .....	--	--	44,420	380	10,741	-9,477	-969	--	267	46,765	8,109
Finished Aviation Gasoline .....	--	--	--	1	268	--	-6	--	--	275	178
Kerosene-Type Jet Fuel .....	--	--	2,057	836	13,354	--	1,474	--	7	14,766	10,957
Kerosene .....	--	--	129	1	--	--	-127	--	0	257	948
Distillate Fuel Oil <sup>7</sup> .....	--	--	9,153	4,611	21,607	254	-5,226	--	1,402	39,450	36,058
15 ppm sulfur and under <sup>8</sup> .....	--	--	3,767	1,979	17,323	254	-3,557	--	429	26,451	22,231
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	254	1,247	29	--	-169	--	439	1,260	928
Greater than 500 ppm sulfur .....	--	--	5,132	1,385	4,255	--	-1,500	--	533	11,739	12,899
Residual Fuel Oil <sup>9</sup> .....	--	--	1,533	2,661	15	--	-427	--	644	3,992	8,568
Less than 0.31 percent sulfur .....	--	--	135	365	--	--	-134	--	NA	NA	1,111
0.31 to 1.00 percent sulfur .....	--	--	372	177	--	--	379	--	NA	NA	3,463
Greater than 1.00 percent sulfur .....	--	--	1,026	2,119	15	--	-672	--	NA	NA	3,994
Petrochemical Feedstocks .....	--	--	62	6	30	--	-15	--	--	113	105
Naphtha for Petro. Feed. Use .....	--	--	62	1	30	--	-15	--	--	108	105
Other Oils for Petro. Feed. Use .....	--	--	--	5	--	--	--	--	--	5	--
Special Naphthas .....	--	--	20	--	--	--	4	--	6	10	29
Lubricants .....	--	--	397	93	549	--	-78	--	171	946	970
Waxes .....	--	--	8	90	--	--	-15	--	62	51	221
Petroleum Coke .....	--	--	1,109	29	--	--	--	--	560	578	--
Marketable .....	--	--	387	29	--	--	--	--	560	-144	--
Catalyst .....	--	--	722	--	--	--	--	--	--	722	--
Asphalt and Road Oil .....	--	--	1,241	84	248	--	714	--	161	698	4,737
Still Gas .....	--	--	967	--	--	--	--	--	--	967	--
Miscellaneous Products .....	--	--	79	--	--	--	-4	--	13	70	29
<b>Total</b> .....	<b>2,588</b>	<b>611</b>	<b>93,861</b>	<b>49,909</b>	<b>90,309</b>	<b>5,675</b>	<b>-3,603</b>	<b>92,204</b>	<b>5,162</b>	<b>149,191</b>	<b>150,511</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.